

Butler Rural Electric Cooperative Association, Inc.
August 1, 2009

Commercial Medium Rates

Applicable to commercial, industrial and other consumers where the Consumer contracts for a demand of not less than twenty-five (25) kilowatts but not more than seventy-five (75) kilowatts. Rate is subject to the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

MONTHLY RATE:

Customer Charge:	\$32.50 per month
Demand Charge:	\$10.00 per kilowatt of Billing Demand
Energy Charge:	6.996 cents per kWh

LOAD CONTROL:

To be eligible for the Load Control Rate, the consumer is required to reduce load (demand) during the months of July and August to no more than 25% of its billing demand in service between the hours of 3:00 p.m. and 9:00 p.m. If metering data indicates that the consumer's load during this period exceeded twenty-five (25%) percent of the monthly billing demand, the Consumer may not be eligible to be billed under this schedule and may be billed under the standard General Service Large rate schedule. The Consumer may request service under this tariff effective July 1 of any year. The Consumer agrees to remain on the tariff for a minimum of 12 months unless the Consumer leaves the Cooperative's lines or is disqualified as mentioned above.

MONTHLY RATE:

Customer Charge:	\$32.50 per month
Demand Charge:	\$10.00 per kilowatt of Billing Demand
Energy Charge:	4.996 cents per kWh

GENERAL SERVICE EARTH-COUPLED HEAT PUMP SERVICE EXPERIMENTAL RIDER

This experimental rate schedule rider is applicable to commercial and industrial services billed in accordance with the Cooperative's General Service Small, General Service Medium or General Service Large rate schedules, where the Consumer permanently installs and uses an earth-coupled heat pump as the major source of heating and cooling of the facility. For this rider to be effective, the Consumer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval.

This optional rider has been designed to be experimental in nature. Any kWh or kW levels, or corresponding rates will be subject to review and possible modifications as more accurate usage and cost data become available.

This rider has been offered as an incentive for improving a member's load factor; thus improving the system load factor. Any changes to this rider in the future will be in accordance with the overall goal of improving individual and system load factors.

MONTHLY RATE:

Summer Season

Customer Charge	applicable rate schedule rate
Demand Charge	applicable rate schedule rate
Energy Charge	
First 350 kWh per ton of Earth Coupled Heat Pump Capacity	6.641 cents per kWh
Excess kWh @	applicable rate schedule rate

Non-summer Season

Customer Charge	applicable rate schedule rate
Demand Charge	applicable rate schedule rate
Energy Charge	applicable rate schedule rate

SEASONS:

The Summer season shall be the billing months of June, July, August and September. The non-Summer season shall be the billing months of October through May.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the higher of:

1. the maximum kilowatt demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter; or
2. 25 kW.

POWER FACTOR ADJUSTMENT:

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 85%. Such adjustments will be made by increasing the measured demand one (1%) percent for each percent that the average power factor is less than 85% lagging.

ENERGY COST ADJUSTMENT

The rates for energy to which this adjustment is applicable shall be increased or decreased by 0.001¢ per kilowatt hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula.

MINIMUM CHARGE:

The minimum monthly charge shall be the highest of the following:

1. \$250.00;
2. \$0.75 per installed kVA of transformer capacity; or
3. The minimum monthly charge specified in the service contract.

CONDITIONS OF SERVICE:

1. Service under this schedule is limited to loads of not less than 25 kW or more than 75 kW. Service is accepted under this schedule for a period of not less than one year, unless consumer's load increases thereby requiring reclassification to another schedule.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand.
3. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles and appurtenances (except measuring equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

5. If service is furnished at primary voltage with the Consumer owning the substation equipment, a discount of three (3%) percent shall apply to the total demand and energy charges as determined by the rates set forth in this schedule.

TERMS OF PAYMENT:

The above rates and minimum are net, the gross rates being five (5%) percent higher. In the event the current monthly bill is not paid twenty (20) days after date of bill, gross rates shall apply.