

Butler Rural Electric Cooperative Association, Inc.
August 1, 2009

Small Commercial Rates

Applicable for service supplied through a single meter to commercial, small industrial, three-phase farm and other consumers for which no specific rate schedule is provided, subject to the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

MONTHLY RATE:

Customer Charge:	\$27.50 per month for single-phase service \$32.50 per month for three-phase service
Demand Charge:	\$5.00 per kW of billing demand
Energy Charge:	8.565 cents per kWh for all Summer Use 7.965 cents per kWh for all non-Summer Use

LOAD CONTROL:

To be eligible for the Load Control Rate, the consumer is required to reduce load (demand) during the months of July and August to no more than 25% of its billing demand in service between the hours of 3:00 p.m. and 9:00 p.m. If metering data indicates that the consumer's load during this period exceeded twenty-five (25%) percent of the monthly billing demand, the Consumer may not be eligible to be billed under this schedule and may be billed under the standard General Service Large rate schedule. The Consumer may request service under this tariff effective July 1 of any year. The Consumer agrees to remain on the tariff for a minimum of 12 months unless the Consumer leaves the Cooperative's lines or is disqualified as mentioned above.

MONTHLY RATE:

Customer Charge:	\$27.50 per month for single-phase service \$32.50 per month for three-phase service
Demand Charge:	\$5.00 per kW of billing demand
Energy Charge:	7.765 cents per kWh

GENERAL SERVICE EARTH-COUPLED HEAT PUMP SERVICE EXPERIMENTAL RIDER

This experimental rate schedule rider is applicable to commercial and industrial services billed in accordance with the Cooperative's General Service Small, General Service Medium or General Service Large rate schedules, where the Consumer permanently installs and uses an earth-coupled heat pump as the major source of heating and cooling of the facility. For this rider to be effective, the Consumer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval.

This optional rider has been designed to be experimental in nature. Any kWh or kW levels, or corresponding rates will be subject to review and possible modifications as more accurate usage and cost data become available.

This rider has been offered as an incentive for improving a member's load factor; thus improving the system load factor. Any changes to this rider in the future will be in accordance with the overall goal of improving individual and system load factors.

MONTHLY RATE:

Summer Season

Customer Charge	applicable rate schedule rate
Demand Charge	applicable rate schedule rate
Energy Charge	
First 350 kWh per ton of Earth Coupled Heat Pump Capacity	6.641 cents per kWh
Excess kWh @	applicable rate schedule rate

Non-summer Season

Customer Charge	applicable rate schedule rate
Demand Charge	applicable rate schedule rate
Energy Charge	applicable rate schedule rate

SEASONS:

The Summer season shall be the billing months of June, July, August and September. The non-Summer season shall be the billing months of October through May.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the highest demand measured during the peak period, which shall be between 3:00 p.m. and 9:00 p.m. Additionally, during the months of September through June, the billing demand shall not be less than 70% of the highest billing demand established during the preceding months of July and August.

Note that currently, weekends and the following holidays are excluded from the determination of billing demand.

2010 Holiday Schedule in regards to Time of Use Demand Rates:	
Holiday	Date
Christmas	12/25/2009
New Year's Day	1/1/2010
Memorial Day	5/31/2010
Independence Day	7/5/2010
Labor Day	9/6/2010
Thanksgiving	11/25/2010
Christmas	12/24/2010

ENERGY COST ADJUSTMENT

The rates for energy to which this adjustment is applicable shall be increased or decreased by 0.001¢ per kilowatt hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula.

MINIMUM CHARGE:

The minimum monthly charge shall be the applicable customer charge plus \$0.75/kVA of installed transformer capacity in excess of 15 kVA, or that as called for in the Cooperative's Rules and Regulations. No energy is included for the customer charge portion of the minimum.

CONDITIONS OF SERVICE:

1. Service under this schedule is limited to loads not in excess of 25 kW or 10,000 kWh per month. If the load exceeds 25 kW or 10,000 kWh for two (2) successive months, the applicable schedule will apply for a period of not less than one year unless consumer's load increases, thereby requiring reclassification to another schedule.
2. Unless otherwise determined by the Cooperative, Consumers having their homes on the same premises with their business establishments may receive service for both the home and the business through the same meter and be billed under this schedule; or if the Consumer prefers he may make provisions for two meters, in which case the home will be billed under the applicable residential schedule and usage for other purposes will be billed under this or other applicable schedule.

TERMS OF PAYMENT:

The above rates and minimum are net, the gross rates being five (5%) percent higher. In the event the current monthly bill is not paid twenty (20) days after date of bill, gross rates shall apply.